The infrastructure and the existing equipment of LEFH can be divided in the following categories:

- 1. Analytical equipment and methods
- 2. Laboratory Units
- 3. C. Pilot Plant Units



A. ANALYTICAL EQUIPMENT AND METHODS

1. Gas Chromatogra	pher / Mass Spec	1993	CPERI method
2.	HPLC	1998	IP 391
3.	Gas Chromatographer	wi 12000 emiluminescence d	de restor D 5623
4.	Gas Chromatographer	o 2000 itative analysis of I	ny ASoTaribo544 3 gasoline
5.	Refinery gas analyzer	1989	ASTM D 5134
6.	Gas Chromatographer	on 993 OLINE analysis	UOP 539
7.	GC-Simulation Distillation	on2001	ASTM D2887
8.	Atmospheric distillation	A ST94 D 86	ASTM D 86
9.	Distillation at reduced p	rę \$99 4e ASTM D 1160	ASTM D1160
10.	Crude oil distillation AS	TM994892	ASTM D 2892
11.	Elementary Analyzer (C	}, [12,600 101)	ASTM D 5291
12.	Elementary Analyzer (C	,⊣1)986	ASTM D 5291

Equipment

Year of purchase

13.	Determination of density	als specific gravity	ASTM D 4052
14.	Automatic Titrator	1994	ASTM D 1744
15.	Refractometer	1991	ASTM D1218
16.	S-N Analyzer	1998	ASTM D 5453,
ASTM D 5762	S Analyzer	1994	ASTM D 4294
10		1005	ASTM D 445
18.	Viscometer	1995	A5 TMI D 445
19.	Determination of vapor	or e995 re of petroleum pro	d AGS ■M D 5191
20.	Isoperibol Bombcalorime	et e9 95	ASTM D 4809
21.	Determination of flash p	di h9 98	ASTM D 93
22.	Determination of pour p	oinntand cold t	[1.468 FM d]
23.	Micro Carbon Residue	e ts9:9 /4(MCRT)	ASTM D 4530
24.	Determination of furfural	dy998/	Pr EN 214
25.	Laboratory centrifuge	1999	ASTM D 1744
26.	Colour Determination	1999	ASTM D 1500
27.	Stability determination d	ปุศีเ ชิ 9ชีiesel oxidation	ASTM D 2274
28.	Stability determination d	ป ทีเชิ 9ชูasoline oxidation	ASTM D 525
29.	Sediment Tester	1999	ASTM D 4870
30.	Determination of Coppe	r Can sion	ASTM D 130
31.	Aniline Point	1999	ASTM D 611
32.	Existent Gum Analysis	1999	ASTM D 381
33.	Rotary Evaporator	2001	GRACE method
34.	Inductively Coupled Plas	sraa04nalyzer (ICP)	-
35.	Hydrogen determination	23010144 clear Magnetic Res	onance NMR

36.	Upgrade of high pressur	re 2004 id Chromatographe	IP 391/95
37.	Upgrade of Gas Chrome	at @@ pher with chemilumi	nescence Sulfur detector
38.	X-Ray Sulfur Determinat	ti 20 03	ASTM D 4294
39.	S-N Analyzer	2003	-
40		Automatic Titrator	2003

B. BENCH-SCALE UNITS

Fauipment	П
Equipmont	

1.	MicroActivity Testing, MAT unit	199	90]	ASTM-D32
2.	Fixed bed reactor for evaluation of cracking catalyst	sts188	99hort	¢c	OLERET RIMTESS (1506/15dy)
3.	Steam deactivation of FCC (Steamer)	199	95	1	CPERI Technology
4.	Continuous cyclic deactivation unit (CDU)	199	96		Akzo Nobel
5.	Cyclic Propylene Steaming (CPS) deactivation unit	200)4		-
6.	Fixed and fluid bed batch reactor systems for DeN	Ох а	nd DeS	30	x studies
7.	Attrition Unit	200)4		-
8.	Gas flow calibration control system	200)3		-
9.	Gas low flow calibration control system	200)4		-
10.	Portable multifunctional calibrator	200)3		-
11.	Small-scale hydrodesulphurization unit	-			-
12.	A fluid bed (ACE type) Microactivity test (MAT) uni	t (Au	tomat ι	ļn	iŧ)

C. PILOT PLANT UNITS П

6.

Equipment

A riser based continuous pilot plant unit for catalytic teaching **CPERI Technology** 1.

- A two stage high pressure hydrogen processing pilot plant 2. ?????
- Four parallel reactor hydrogen processing pilot plant2000 BP / AMOCO 3.
- FCC cyclic deactivation unit 4. 2001 Grace Davison
- A high pressure unit for natural gas conversion to symbology 5.
- Cold Flow Alkylation unit **CPERI Technology**
- **CPERI Technology** Cold Flow FCC unit 1996 7.
- A retort unit for studies related to the upgrading of biomass for bio-fuels and production of orga 8.

1996

A special designed bench scale unit for catalytic biomass flash pyrolysis studies 9.